

## Improvement of Power Quality Using Fuzzy Controlled D-Statcom in Distribution System

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### ABSTRACT

This paper investigates the problems associated with distribution system in terms of delivery of clean power and their solutions. Power quality has become a major issue in the present power system network. The network has mostly inductive nature. This draws more reactive power. This causes harmonics and voltage unbalance problems. So maintain the proper operation of interconnected power system, we are using one of the facts devices such as fuzzy controlled D-statcom. It provides suitable compensation and there by maintain proper power factor and also reduces harmonic contents. The simulation is taken out by MATLAB/SIMULINK and the result shows the effectiveness of GA (Genetic algorithm) simulation. Optimized Fuzzy controlled D-STATCOM for improvement of power quality.

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## 1. INTRODUCTION

Modern power system is a complex dynamic inter connecting network, where large number of generating stations and their loads are connected to gather by means long over head power lines and finally in contact with distribution networks power distribution. D-Statcom is a shunt connected FACTS device. It is a reactive source that can be controlled and it is capable of absorbing or generating reactive power. D-Statcom consists of coupling transformer, voltage source converter, DC energy storage device and necessary control circuits.

A distribution compensator (DSTATCOM) can mitigate several power quality problems. It injects harmonic and reactive components of load currents to make source currents balanced. Sinusoidal and in phase with load voltages. In voltage control mode. It regulates load voltage at a constant value. Distribution systems are facing severe power quality problems. Such as poor voltage regulation. High reactive power and harmonics current burden. non linear loads (computers, smps, rectifier) which degrades the power quality which degrades the causing a number of disturbances e.g. heating of home appliances, noise etc in power systems due to harmonics. These nonlinear loads along with reactive power loads such as fan, pump, motors etc increase the burden on the power system. These loads draw lagging power factor currents and therefore give rise to reactive power burden in the distribution system. Excessive reactive power demand increases feeder losses and reduces active power flow capability in the power system. Sometimes their unbalance can worsen the system performance like affecting the active power flow capability of lines and operation of transformers. Therefore restoring the system for better functionality becomes a matter of concern for the utilities. To compensate the harmonics and reactive power due to non-linear load, a Distribution static compensator (D-STATCOM) is used.

Power distribution system should provide reliable flow of energy at smooth sinusoidal voltage at the required magnitude level and frequency. In order to have high degree of power quality to at all customers hence power quality the degree of voltage quality. Power quality is a set of electrical boundaries that allows equipment perform in its specified manner. Voltage sag and voltage swell are the common power quality issues. Voltage sag is defined as a decrease in voltage to between 0.1 and 0.9 p.u. in Rms voltage for duration of 0.5 cycles to 1 minute. This harmonic current is more responsible for distorting the currents & voltages, increasing the power loss and generates heat on transformers and networks, and causing disoperation of electronic equipment, minimize the life expectancy. In order to enrich these power quality issues in distribution system. Figure 1 shown circuit diagram of the DSTATCOM compensated distribution system and Figure 2 shown single phase equivalent circuit of DSTATCOM

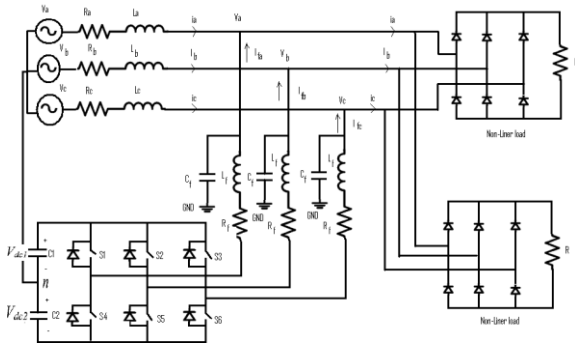


Figure 1. Circuit diagram of the DSTATCOM compensated distribution system

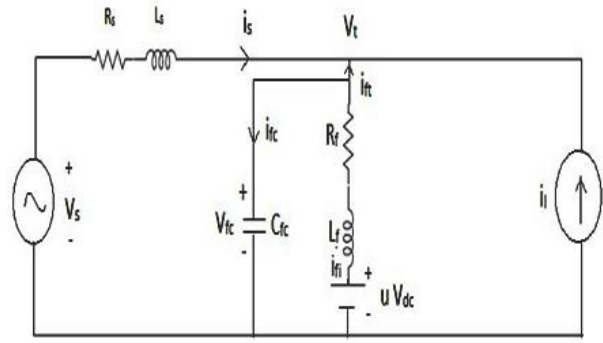


Figure 2. Single phase equivalent circuit of DSTATCOM

**2. CONTROL ALGORITHM**

**2.1. Instantaneous d-q Theory**

Instantaneous d-q Theory was initially proposed by Akagi. This theory is based on the transformation of three phase quantities to two phase quantities in d-q frame and the Instantaneous active and reactive power is calculated in this frame. Sensed inputs  $V_a, V_b$  and  $V_c$  and  $i_a, i_b$  and  $i_c$  fed to the d-q controller and these quantities are processed to generate reference commands which are fed to a hysteresis based PWM current controller to generate switching pulses for D-STATCOM.

The system terminal voltage are given

$$\left. \begin{aligned} V_a &= V_m \sin(\omega t) \\ V_b &= V_m \sin(\omega t - 120^\circ) \text{ (I)} \\ V_c &= V_m \sin(\omega t - 240^\circ) \end{aligned} \right\}$$

And the respective load currents are given as

$$\left. \begin{aligned} I_a &= I_m \sin(n(\omega t) - \theta_{an}) \\ I_b &= I_m \sin(n(\omega t - 120^\circ) - \theta_{bn}) \text{ (II)} \\ I_c &= I_m \sin(n(\omega t + 120^\circ) - \theta_{cn}) \end{aligned} \right\}$$

In a, b and c coordinates a, b and c axes are fixed on the same plane apart from each other by  $120^\circ$ . These vectors can be transformed into d-q coordinates using Clarke's transformation as follows.

$$\begin{bmatrix} V_d \\ V_q \end{bmatrix} = \frac{1}{\sqrt{3}} \begin{bmatrix} 1 & -1/2 & -1/2 \\ 0 & \sqrt{3}/2 & -\sqrt{3}/2 \end{bmatrix} \begin{bmatrix} V_a \\ V_b \\ V_c \end{bmatrix} \quad \begin{bmatrix} i_d \\ i_q \end{bmatrix} = \frac{1}{\sqrt{3}} \begin{bmatrix} 1 & -1/2 & -1/2 \\ 0 & \sqrt{3}/2 & -\sqrt{3}/2 \end{bmatrix} \begin{bmatrix} i_a \\ i_b \\ i_c \end{bmatrix}$$

Where d and q axes are the orthogonal coordinate's .conventional instantaneous power for three phase circuit can be;

$$P = V_d I_d + V_q I_q \text{ ----- (III)}$$

Where p is equal to conventional equation

$$P=V_a I_a+V_b I_b+V_c I_c \text{ ----- (IV)}$$

The State space equation for the circuit shown in Figure 2 are given by;

$$\dot{x} = Ax + Bz \tag{1}$$

$$A = \begin{bmatrix} 0 & \frac{1}{C_{fc}} & 0 \\ -\frac{1}{L_f} & -\frac{R_f}{L_f} & 0 \\ -\frac{1}{L_a} & 0 & -\frac{R_a}{L_a} \end{bmatrix}$$

$$B = \begin{bmatrix} 0 & -\frac{1}{C_{fc}} & 0 \\ \frac{V_{dc}}{L_f} & 0 & 0 \\ 0 & 0 & \frac{1}{L_a} \end{bmatrix}$$

$$x = [v_{fc} \quad i_{fi} \quad i_s] \quad z = [u \quad i_{fi} \quad v_s]^t$$

The general time Domain solution state vector x (t) given by

$$x(t) = e^{A(t-t_0)} x(t_0) + \int_{t_0}^t e^{A(t-\tau)} Bz(\tau) d\tau \tag{2}$$

**2.2. Fuzzy Logic Controller**

Figure 3 show block diagram of fuzzy control based ac voltage controller. Following linguistic values:

- NEB - Negative big.
- NES - Negative small.
- POS - positive small.
- POB - Positive big.

Figure 4 shown fuzzy logic rulebase. The above linguistic quantification has been used in this Paper to specify a set of rules or a rule-base. The rules are formulated from practical experience. For the FLC with two inputs and four linguistic values for each input, there are  $4^2 = 16$  possible rules with all combination for the inputs. The tabular representation of the FLC rule base (with 16 rules) of the fuzzy control based DC voltage regulator is shown in Figure 5.

The conversion of a fuzzy set to single crisp value is called defuzzification and the reverse process of fuzzification. The member ship functions to be employed for the inputs are of the triangular type where the membership functions for the outputs are singletons. The membership functions for the inputs and the output of the fuzzy controller for the DC voltage regulator as shown Figure 6 and Figure 7.

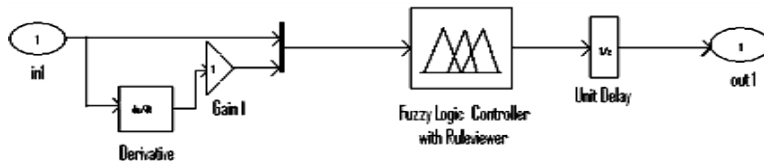


Figure 3. Block diagram of fuzzy control based ac voltage controller

$e_{dc}$	NEB	NES	POS	POB
NEB	NEB	NEB	NEM	ZE
NES	NEB	NEM	ZE	POM
POS	NEM	ZE	POM	POB
POB	ZE	POM	POB	POB

Figure 4. Fuzzy logic rulebase

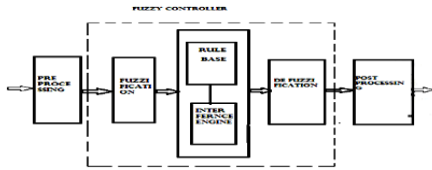


Figure 5. Fuzzy logic controller

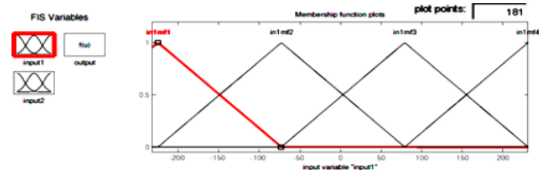


Figure 6. Member ship function ship for input 1

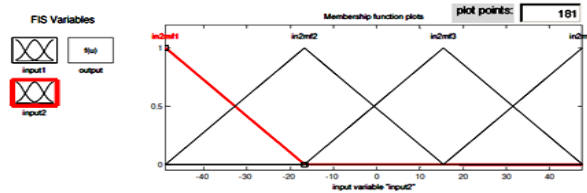


Figure 7. Member ship function ship for input 2

**2.3. Total Harmonic Distortion**

The total harmonic distortion (THD) is used to define the effect of harmonics on the power system voltage. It is used in low-voltage, medium-voltage, and high voltage system. It is expressed as a percentage of fundamental and is defined. According to IEEE-519 the permissible limit for distortion in the signal is 5%.

$$THD(curent) = \frac{\sqrt{\sum_{h=2}^{50} I_h^2}}{I_1} \tag{3}$$

**2.4. Power Factor**

The ratio of average power to the apparent power is called as power factor Power factor= p/s where p=Average power and s=Apparent power.

The load voltage harmonic analysis, using Fast Fourier transform (FFT) of power GUI window by *simulink*, as shown in Figure 8. It can be seen, without compensation implementation in system total harmonic distortion (THD) of load voltage is 9.38%. The load voltage harmonic analysis, using Fast Fourier transform (FFT) of power GUI window by *simulink*, as shown in Figure 9. It can be seen, with compensation of D-Statcom implementation in system total harmonic distortion (THD) of load voltage is 5.90%.

The load voltage harmonic analysis, using Fast Fourier transform (FFT) of power GUI window by *simulink*, as shown in Figure 10. It can be seen, with compensation of D- Statcom with fuzzy control logic implementation in system total harmonic distortion (THD) of load voltage is 4.55%.

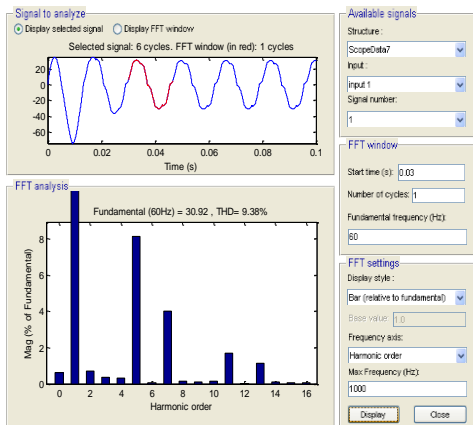


Figure 8. FFT analysis without D-Statcom

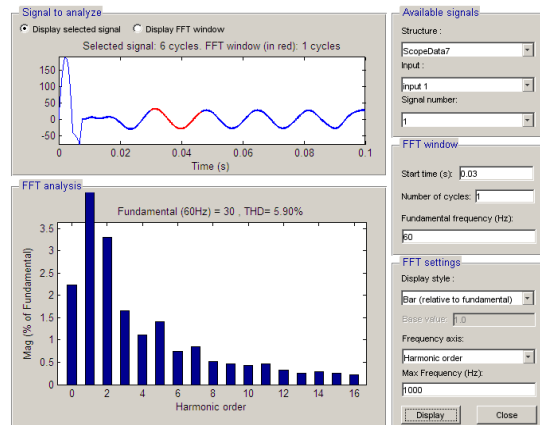
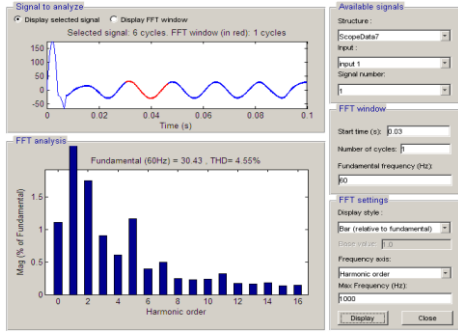
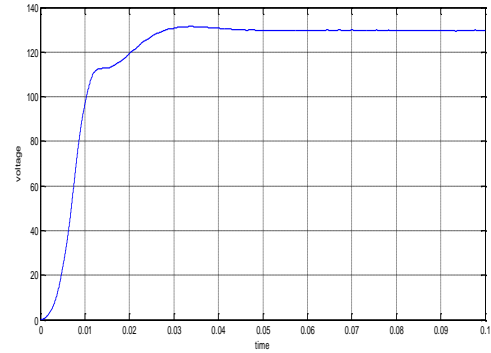


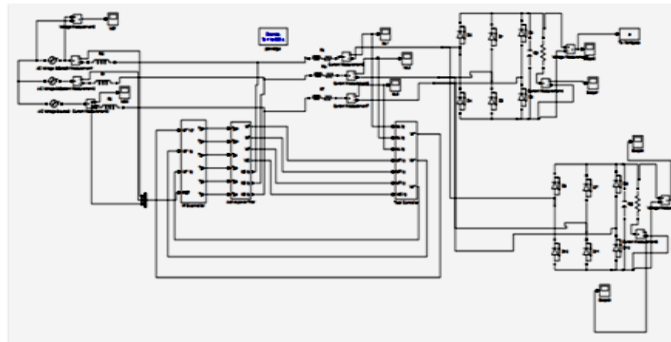
Figure 9. FFT analysis with D-Statcom



a. Fast Fourier transform (FFT) of power GUI window by simulink



b. Output voltage D-Statcom and without fuzzy controller



c. circuit of FFT

Figure 10. FFT analysis with fuzzy controller

System parameters:

Supply voltage: 98Vrms(L-N), 50Hz, three phase balanced

Source impedance:  $R_s=0.1\Omega$ ,  $L_s=0.004H$

Nonlinear load: Three phase full bridge diode rectifier with load ( $R_L=8.6\Omega$ )

DC storage Capacitor  $C_{dc}=0.0047F$

DC Link voltage  $V_{dc}=100V$

Table 1 shown comparison between D-Statcom and with fuzzy controlled D-Statcom. Figure 11 shown output voltage D-Statcom and with fuzzy controller.

Table 1. Comparison between D-Statcom and with fuzzy controlled D-Statcom

Comparisons	Without D- Statcom	D-Statcom. (pi controller)	D-Statcom (fuzzy controller)
THD of source current	9.38%	5.90%	4.55%

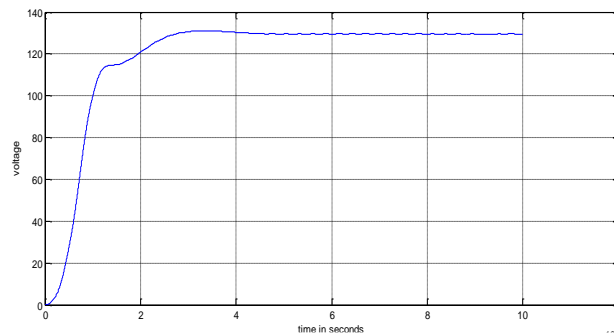


Figure 11. Output voltage D-Statcom and with fuzzy controller

### 3. CONCLUSION

This paper presented the design of fuzzy controller for a DSTATCOM to develop Quality and lively performance of a distribution power system. Comparison study of the Controlled and the optimal fuzzy logic controlled DSTATCOM for improving power quality and lively Performance of a distribution power system has been simulated using SimPower system in MATLAB/simulink environment. The simulation results obtained in MATLAB/SimPower systems show that the fuzzy logic controlled DSTATCOM provides enhanced system lively response and hence improve power quality and stability for the distribution power system.

### 4. FUTURESCOPE

Reactive power compensation and harmonics mitigation with fuzzy controller based D-Statcom is more efficient use in further for distribution power systems. It can be further extend Neuron-fuzzy loop controller based D-Statcom in power distribution system.

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